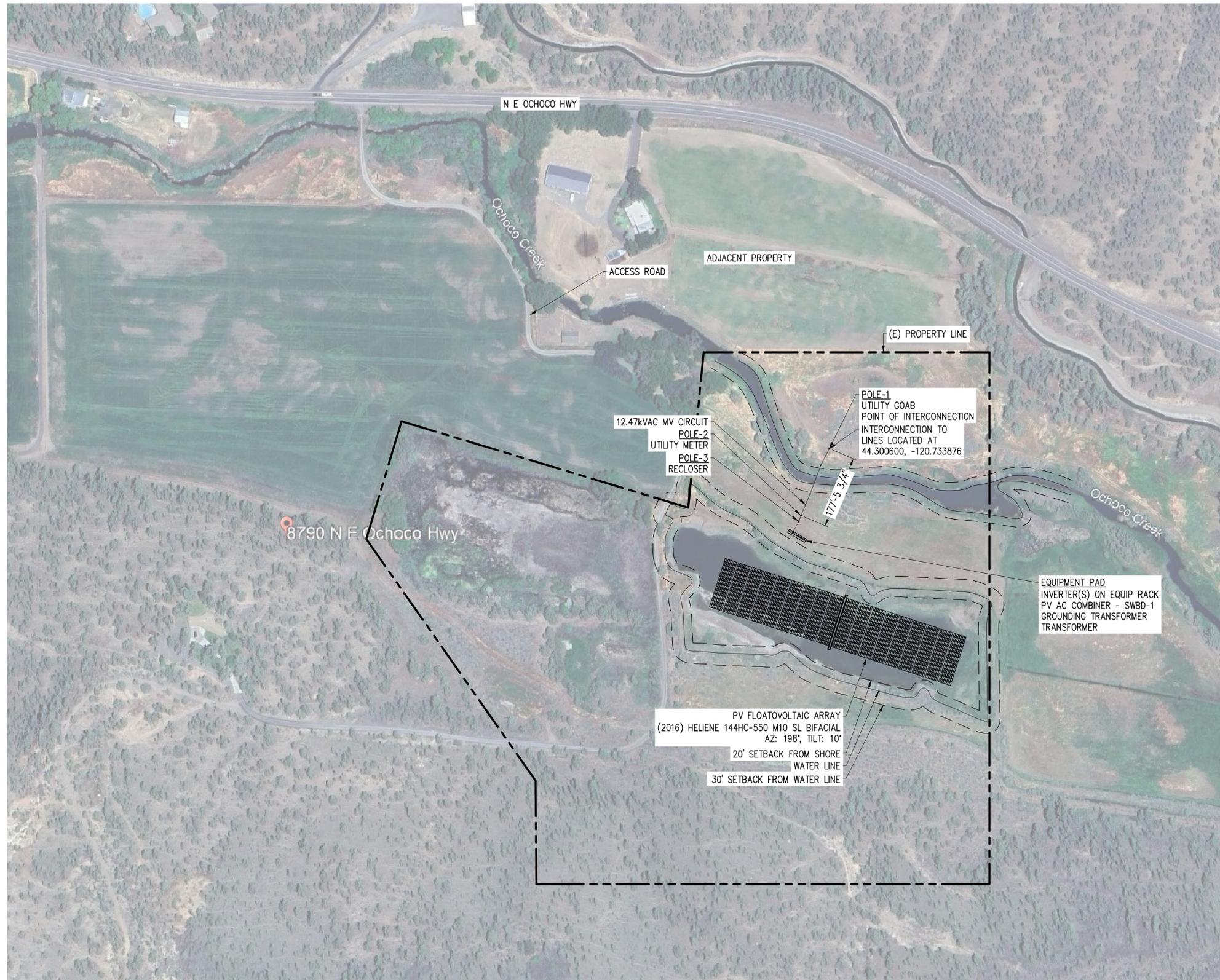


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SCOPE OF WORK

THE PROJECT SCOPE INCLUDES THE INSTALLATION OF A GRID-TIED SOLAR PHOTOVOLTAIC SYSTEM AT THE IRRIGATION DISTRICT PROPERTY IN PRINEVILLE, OR.

THE INSTALLATION CONSISTS OF A FLOATOVOLTAIC SOLAR ARRAY, 10 STRING-INVERTER(S), AND RELATED ELECTRICAL METERING AND SAFETY EQUIPMENT. ALL EQUIPMENT WILL BE INSTALLED AS REQUIRED BY APPLICABLE CODES AND THE LOCAL UTILITY COMPANY. DURING DAYLIGHT HOURS THIS PHOTOVOLTAIC SYSTEM (SOLAR ELECTRIC) WILL PROVIDE ELECTRICITY IN PARALLEL WITH THE LOCAL UTILITY SERVICE PROVIDER.

SYSTEM DESCRIPTION

FACILITY SERVICE VOLTAGE: 12.47kV
 (2016) HELIENE, 144HC-550 M10 SL BIFACIAL, 550WDC, 144 HALF CELL- MONO PERC
 (10) CHINT, CPS SCH100KTL-DO/US-480, 100kW, STRING-INVERTER(S), 480VAC, 3φ

1108.800kW DC
 1000.000kW AC

GENERAL NOTES

ALL ELECTRICAL WORK TO BE INSTALLED BY A QUALIFIED AND LICENSED ELECTRICAL CONTRACTOR.

ALL SOLAR MODULES SHALL BE UL LISTED 61730. ALL INVERTERS SHALL BE UL LISTED 1741 CERTIFIED. ALL ELECTRICAL COMPONENTS AND MATERIALS SHALL BE LISTED FOR ITS PURPOSE AND AND INSTALLED IN A WORKMAN LIKE MANNER. ALL OUTDOOR EQUIPMENT SHALL MEET APPROPRIATE NEMA STANDARDS.

THE ELECTRICAL CONTRACTOR IS ADVISED THAT ALL DRAWINGS AND COMPONENT MANUALS ARE TO BE UNDERSTOOD PRIOR TO INSTALLATION. THE CONTRACTOR IS ADVISED TO HAVE ALL SWITCHES IN THE "OFF" POSITION AND FUSES REMOVED PRIOR TO INSTALLATION OF FUSE-BEARING COMPONENTS.

THIS SYSTEM IS INTENDED TO BE OPERATED IN PARALLEL WITH THE UTILITY SERVICE PROVIDER. ANTI-ISLANDING PROTECTION IS A REQUIREMENT OF UL 1741 AND IS INTENDED TO PREVENT THE OPERATION OF THE PV SYSTEM WHEN THE UTILITY GRID IS NOT OPERATIONAL.

PERMISSION TO OPERATE THE SYSTEM IS NOT AUTHORIZED UNTIL FINAL INSPECTIONS AND APPROVALS ARE OBTAINED FROM THE LOCAL AUTHORITY HAVING JURISDICTION AND THE LOCAL UTILITY SERVICE PROVIDER.

THE METHOD OF ATTACHMENT CREATES A UNIFIED STRUCTURE TO MEET DEAD LOAD, WIND LOAD, AND SEISMIC REQUIREMENTS. SOLAR MODULES WILL BE SECURED AS SPECIFIED ON THE STRUCTURAL SHEETS. ALL STRUCTURAL DESIGN AND INSTALLATION COMPONENTS ARE THE RESPONSIBILITY OF OTHERS AND OUTSIDE THE SCOPE OF THIS DOCUMENT.

ALL FASTENERS SHALL BE CORROSION RESISTANT APPROPRIATE FOR SITE CONDITIONS. CONNECTORS SHALL BE TORQUED PER DEVICE LISTING OR ENGINEERING RECOMMENDATIONS.

ALL LAYOUT DIMENSIONS ARE SHOWN TO THE NEAREST 1 INCH U.O.N.

FARMERS CONSERVATION ALLIANCE
 102 STATE ST
 HOOD RIVER, OR 97031

STAMP:

APPLICABLE CODES

OREGON ELECTRICAL SPECIALTY CODE, 2023
 OREGON STRUCTURAL SPECIALTY CODE, 2025

PROJECT NUMBER:
 26-4257C

SCALE
 AS SHOWN
 ORIGINAL SIZE 24"x36"
 SHEET SIZE ARCH "D"

0 1/2" 1"

GRID-TIE SOLAR ELECTRIC SYSTEM
 OCHOCO ID
 8790 N E OCHOCO HWY
 PRINEVILLE, OR, 97754

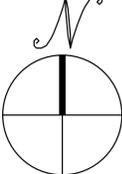
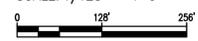
SHEET NOTES

- IT IS THE RESPONSIBILITY OF THE CONTRACTOR TO HAVE ALL UNDERGROUND UTILITIES MARKED PRIOR TO CONSTRUCTION.
- CONNECTORS SHALL BE BY THE SAME MANUFACTURER AS THOSE ON THE MODULES.
- CONDUIT RUNS SHOWN ARE INDICATIVE OF PATH AND CONVEY ORIGIN AND TERMINATION. CONTRACTOR TO DETERMINE BEST ROUTE PER FIELD CONDITIONS. FINAL CONDUIT PATH SHALL BE APPROVED WITH CONTRACTOR SITE SUPERVISOR PRIOR TO INSTALLATION.
- CONTRACTOR SHALL ENSURE THE EXACT OUTER DIAMETER OF THE PROVIDED HOME RUN WIRING MEETS CONNECTOR SPECIFICATIONS.
- ALL DIMENSIONS ARE FOR REFERENCE ONLY. PLEASE REFER TO MANUFACTURERS DRAWINGS TO CONFIRM ALL DIMENSIONS. ALL DIMENSIONS DISPLAYED ON THIS SHEET ARE ROUNDED TO THE NEAREST 1" U.O.N.
- UTILITY OWNED EQUIPMENT IS SHOWN FOR REFERENCE PURPOSES ONLY. IT IS NOT FOR CONSTRUCTION AND MAY BE CHANGED BY THE UTILITY AT ANY TIME.

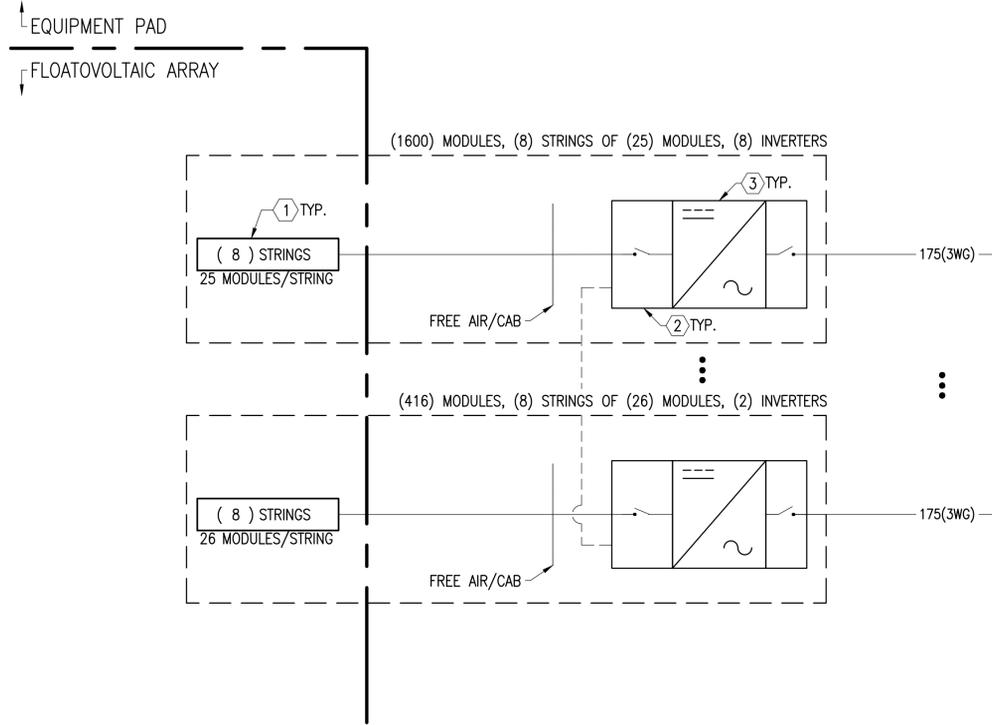
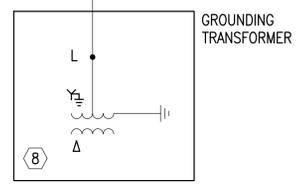
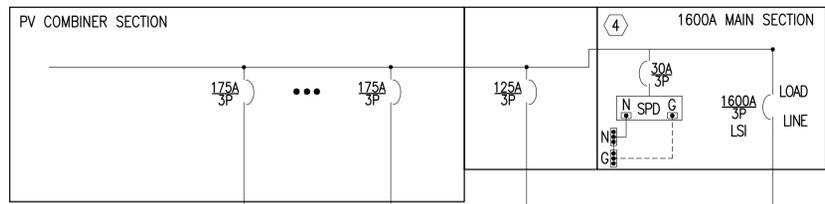
REV	ISSUED	DESCRIPTION
1	2/25/26	GS AC IRM 10% INTERCONNECTION

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SHEET NO. & NAME:
E-1.0
 OVERALL SITE PLAN

 **OVERALL SITE PLAN**
 SCALE: 1/128" = 1'-0"


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SYSTEM DESCRIPTION

FACILITY SERVICE VOLTAGE: 12.47kV

(2016) HELIENE, 144HC-550 M10 SL BIFACIAL, 550WDC, 144 HALF CELL- MONO PERC

(10) CHINT, CPS SCH100KTL-DO/US-480, 100kW, STRING-INVERTER(S), 480VAC, 3φ

1108.800KW DC

1000.000KW AC

ELECTRICAL EQUIPMENT SCHEDULE		
TAG	QTY.	DESCRIPTION
1	2016	HELIENE 144HC-550 M10 SL BIFACIAL 550WDC SOLAR MODULE
2	2	INTEGRATED DC DISCONNECT AND STRING COMBINER, 25A FUSES PER STRING INPUT
3	10	CHINT CPS SCH100KTL-DO/US-480 STRING-INVERTER, 480VAC, 120.30AAC, 3PH, 4W, NEMA 4X
4	1	SWBD-1, 480Y/277V, 3 PHASE, 4 WIRE, 1600A, 1600A MAIN BREAKER, NEMA 3R
5	1	MEDIUM VOLTAGE TRANSFORMER, 1000KVA, 3PH, 12.47kV PRIMARY, 480Y SECONDARY, Z = ±5%, NEMA 3R
6	1	12.47 POLE-MOUNTED LINE RECLOSER, TYPE COOPER NOVA38 WITH POLE MOUNT FRAME, OR EQUAL, 150KV BIL, LOAD SIDE ARRESTER BRACKET AND VOLTAGE SENSORS
7	1	RECLOSER CABINET WITH SEL-651R RELAY OR EQUAL
8	1	GROUNDING TRANSFORMER, 100KVA, 3PH, 480Y PRIMARY, 480 SECONDARY, Z = ±6%, NEMA 3R

WIRING SCHEDULE - COPPER				WIRING SCHEDULE - ALUMINUM					
AMPS	(3WG)		(4WG)		AMPS	(3WG)		(4WG)	
	3Ø, 3 WIRE, GROUND		3Ø, 4 WIRE, GROUND			3Ø, 3 WIRE, GROUND		3Ø, 4 WIRE, GROUND	
175	(3#2/0 & 1#6 G) 2°C		-		175	(3#4/0 & 1#4 G) 2°C		-	
300	(3-350 KCMIL & 1#4 G) 3°C		-		300	(3-500 KCMIL & 1#2 G) 3°C		-	
1600	-		5[(4-400 KCMIL & 1#4/0 G) 3 1/2°C]		1600	-		5[(4-600 KCMIL & 1-350 KCMIL G) 4°C]	
150-MV*	(3#2 & 1#2 G) 3 1/2°C		-		150-MV*	(3#2 & 1#2 G) 3 1/2°C		-	

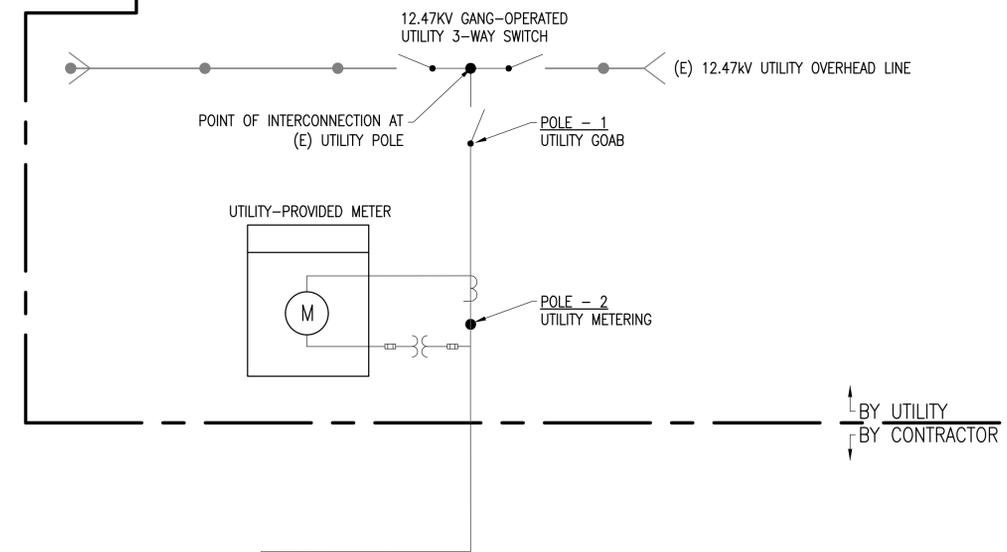
CONDUCTOR SIZES ARE BASED ON 60' TERMINATIONS LESS THAN 100A AND 75' TERMINATIONS GREATER THAN 100A

CONDUIT SIZES ARE BASED ON NEC TABLE 4 (PVC) AND TABLE 5 (THWN-2 INSULATION)

MV OUTPUT CONDUCTORS ARE BASED ON MV-90, 15KV WIRE

SHEET NOTES

- ALL CONDUIT AND CONDUCTORS TO BE RATED FOR USE IN WATER. EXTERIOR FITTINGS TO BE WATER TIGHT.
- ALL AC EQUIPMENT AND OVER CURRENT DEVICES SHALL BE FULLY RATED, U.O.N.
- CPS INVERTERS DO NOT REQUIRE A NEUTRAL ON THE OUTPUT CIRCUIT. THEREFORE, MUST HAVE A NEUTRAL TO GROUND BOND JUMPER IN PLACE INSIDE THE INVERTER.
- UTILITY OWNED EQUIPMENT IS SHOWN FOR REFERENCE PURPOSES ONLY. IT IS NOT FOR CONSTRUCTION. IT MAY BE CHANGED BY THE UTILITY AT ANYTIME AND IS SUBJECT TO UTILITY FINAL APPROVAL.
- ELECTRICAL DESIGN ON UTILITY SIDE OF POINT OF COMMON COUPLING (POCC) IS BASED ON UTILITY REVIEW OF THE INTERCONNECTION APPLICATION. FINAL CONFIGURATION SUBJECT TO UTILITY FINAL ENGINEERING.



GROUNDING CALCULATIONS

	EQUATION	VALUE
V _{BASE}	V _{INVERTER_OUTPUT_AC}	0.480 kV
S _{BASE}	S _{INVERTER_1} + S _{INVERTER_2} ... + S _{INVERTER_N}	1.000 MVA
Z _{BASE}	V _{BASE} /S _{BASE}	0.2304 Ω
V _{0_PU}	CONSTANT @ 0.04	0.04
Z _{0_PU}	CONSTANT @ 0.6	0.6
I _{0_PU}	V _{0_PU} /Z _{0_PU}	0.067
I _{BASE}	(V _{BASE} *1000)/(Z _{BASE} *√3)	1204.24 A
X ₀	Z _{BASE} *Z _{0_PU}	0.138 ± 10% Ω
R ₀	X ₀ /6	0.0230 Ω
I ₀	I _{BASE} *I _{0_PU}	80.19 A
I _N	3*I ₀	240.57 A
I _{MAX_FAULT_SAFETY}	1.25*I _{MAX_FAULT}	2506 A
I _{MIN_PHASE}	V ₀ *V _{BASE} /(X ₀ *√3)	80.19 A
I _{MIN_PHASE_NEC}	1.25*I _{MIN_PHASE}	100.24 A

FARMERS CONSERVATION ALLIANCE
102 STATE ST
HOOD RIVER, OR 97031

GRID-TIE SOLAR ELECTRIC SYSTEM
OCHOCO ID
8790 N E OCHOCO HWY
PRINEVILLE, OR, 97754

PROJECT NUMBER:
26-4257C

SCALE:
NTS

ORIGINAL SIZE 24"x36"
SHEET SIZE ARCH "D"

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REV.	ISSUED	DESCRIPTION
2/25/26	CS	10% INTERCONNECTION

SHEET NO. & NAME:
E-2.0
AC SINGLE LINE DIAGRAM

PRINT DATE: 2/25/2026 5:27 PM DWG LOCATION: g:\shared drives\Design\03_clients\farmers conservation alliance\04_projects\26-4257c - ochoco updates\06_working\set\E-6.0 DATA SHEETS.dwg

144HC M10 SL Bifacial Module



144HC M10 SL Bifacial Module

144 Half-Cut Monocrystalline 520W – 550W

21.3%

Utilizes the latest M10 size super high efficiency Monocrystalline PERC cells. Half cut design further reduces cell to module (CTM) losses.

Hail Resistance

3.2mm fully tempered frontside glass for superior hail resistance.

Anti-Reflective

Premium solar glass with anti reflective coating delivers more energy throughout the day

High Reliability

Proven resistance to PID and reliable in high temperature and humidity environments.






Manufactured Using International Quality System Standards: ISO9001

Half-Cut Design with Split Junction Box Technology

Bifacial Technology Enabling Additional Energy Harvest from Rear Side

2% First Year Degradation & 0.5% Annual Power Degradation

World-class Quality

- Heliene's fully automated manufacturing facilities with state-of-the-art robotics and computer aided inspection systems ensure the highest level of product quality and consistency.
- All manufacturing locations are compliant with international quality standards and are ISO 9001 certified.
- Heliene modules have received Top Performer rankings in several categories from PV Evolution Labs (PV EL) independent quality evaluations.

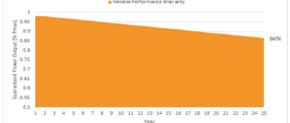
Bankable Reputation

- Established in 2010, Heliene is recognized as highly bankable Tier 1 manufacturer of solar modules and has been approved for use by the U.S. Department of Defense, U.S. Army Corps of Engineers and from numerous top tier utility scale project debt providers.
- By investing heavily in research and development, Heliene has been able to stay on the cutting edge of advances in module technology and manufacturing efficiency.

Local Sales, Service, and Support

- With sales offices across the U.S. and Canada, Heliene prides itself on unsurpassed customer support for our clients. Heliene has become the brand of choice for many of the leading residential installers, developers and Independent Power Producers due to our innovative technology, product customization capability and just in time last-mile logistics support.
- Local sales and customer support means answered phone calls and immediate answers to your technical and logistics questions. We understand your project schedules often change with little warning and endeavor to work with you to solve your project management challenges.

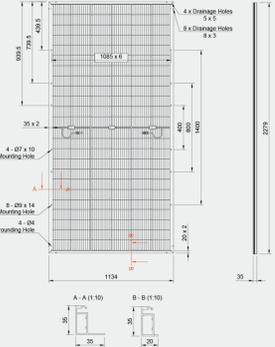
No Compromise Guarantee
15 Year Product Warranty
25 Year Linear Performance Guarantee



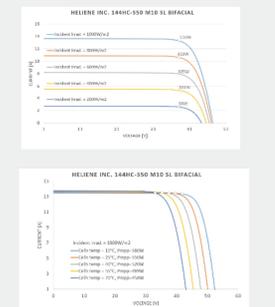
 www.heliene.com

144HC M10 SL Bifacial Module

Dimensions for 144HC M10 SL Bifacial Series Modules



I-V Curves for 144HC M10 SL Bifacial Series Modules



Electrical Data (STC)

Peak Rated Power*	P _{max} (W)	550	545	540	535	530	525	520
Maximum Power Voltage	V _{mp} (V)	42.70	42.51	42.32	42.13	41.94	41.75	41.56
Maximum Power Current	I _{mp} (A)	12.89	12.83	12.77	12.70	12.64	12.58	12.52
Open Circuit Voltage*	V _{oc} (V)	50.37	50.31	50.22	49.97	49.72	49.47	49.22
Short Circuit Current**	I _{sc} (A)	13.54	13.52	13.50	13.48	13.46	13.44	13.42
Module Efficiency	Eff (%)	21.3	21.1	20.9	20.7	20.5	20.3	20.1
Maximum Series Fuse Rating	MF (A)	30	30	30	30	30	30	30
Power Sorting Range		[-0/+3%]						
Bifaciality Factor***		70 ± 5%						

*STC: Standard Test Conditions: Irradiation 1000 W/m²; Air mass AM 1.5; Cell temperature 25 °C
**I_{sc}: Production Tolerance ± 3%; V_{oc}: Production Tolerance ± 3%; P_{max}: Production Tolerance ± 4%
***Bifaciality Factor: P_{mpo}/P_{mp}, where P_{mpo} and P_{mp} are tested at STC

Electrical Data (NMOT)

Maximum Power	P _{max} (W)	410	406	403	399	395	391	388
Maximum Power Voltage	V _{mp} (V)	40.57	40.38	40.21	40.02	39.85	39.66	39.48
Maximum Power Current	I _{mp} (A)	10.11	10.06	10.01	9.97	9.92	9.87	9.82
Open Circuit Voltage	V _{oc} (V)	47.85	47.71	47.71	47.47	47.23	47.00	46.76
Short Circuit Current	I _{sc} (A)	10.94	10.92	10.91	10.89	10.88	10.86	10.84

NMOT: Nominal Module Operating Temperature
Insolation at 800W/m²; Ambient Temperature 20°C; Wind speed 1m/s

Mechanical Data

Solar Cells	144 Half Cut, M10x, PERC Cells
Module Construction	Framed Glass-Backsheet
Dimensions (L x W x D)	2279 x 1134 x 35 mm (89.72 x 44.65 x 1.38 inch)
Weight	29.2 kg (64.3 lbs)
Frame	Double Webbed 15-Micron Anodized Aluminum Alloy
Glass	3.2mm Fully Tempered, High-Transmission, PV Solar Glass with Anti Reflective Coating
Junction Box	IP-68 rated with 3 bypass diodes
Output Cables	4mm ² (12AWG), 0.3-meter Symmetrical Cables Optional: 1.2-meter Symmetrical Cables upon request
Connectors	Multi-Contact / Staubli MC4

Certifications

UL Certification: UL1715, UL1730, CSA C22.2 No. 61730

Temperature Ratings

Nominal Module Operating Temperature (NMOT)	+45°C (12°C)
Temperature Coefficient of P _{max}	-0.34%/°C
Temperature Coefficient of V _{oc}	-0.25%/°C
Temperature Coefficient of I _{sc}	0.05%/°C

Warranty

15 Year Product Warranty	Modules per Pallet 40' Container: 31 pieces
25 Year Linear Power Guarantee	Modules per 40' Container: 620 pieces Modules per Pallet 53' Trailer: 28 pieces Modules per 53' Trailer: 644 pieces

  
HSP: 144HC_M10_SL_Bifacial_Rev.05.pdf
Dec-09, 2024

 Datasheet

100kW, 1500Vdc/480Vac String Inverters for North America



CPS SCH100KTL-DO/US-480

The 100kW high power CPS three phase string inverters are designed for ground mount applications with 480Vac service voltage. The units are high performance, advanced and reliable inverters designed specifically for the North American environment and grid. High efficiencies, wide operating voltages, broad temperature ranges and a NEMA Type 4X enclosure enable this inverter platform to operate at high performance across many applications. The CPS 100kW products ship with the Standard or Centralized Wire-box, each fully integrated and separable with AC and DC disconnect switches. The Standard Wire-box includes touch safe fusing for up to 20 strings. The CPS FlexOM solution enables communication, controls and remote product upgrades.

Key Features

- NFPA 70, NEC 2017 compliant
- Touch safe DC Fuse holders adds convenience and safety
- CPS FlexOM Gateway enables remote FW upgrades
- Integrated AC & DC disconnect switches
- 1 MPPT with 20 fused inputs for maximum flexibility
- Copper and Aluminum compatible AC connections
- NEMA Type 4X outdoor rated, tough tested enclosure
- Advanced Smart-Grid features
- Full power capacity up to 45°C
- Generous DC/AC Inverter Load Ratios
- Separable wire-box design for fast service
- Standard 5 year warranty with extensions to 20 years




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Chint Power Systems America
6800 Koll Center Parkway, Suite 235 Pleasanton, CA 94566
Tel: 855-584-7168 Mail: AmericaSales@chintpower.com Web: www.chintpower.com

 Technical Data

Model Name	CPS SCH100KTL-DO/US-480
DC Input	
Max. DC Input Voltage	1500Vdc
Operating DC Input Voltage Range	700-1450Vdc
Start-up DC Input Voltage / Power	100W
Number of MPPT Trackers	1
MPPT Voltage Range @ PF>0.99 ¹	870-1300Vdc
Max. PV Input Current (Isc x1.25)	275A
Number of DC Inputs	20 PV source circuits, pos. & neg. fused (Standard Wire-box) 1 PV output circuit, 1-2 terminations per pole, non-fused (Centralized Wire-box)
DC Disconnection Type	Load-rated DC switch
DC Surge Protection	Type II MOV (with indicator/remote signaling), up=2.5kV, In=20kA (8/20uS)
AC Output	
Rated AC Output Power @ PF>0.99	100kW
Max. AC Apparent Power ²	100kVA (105.3kVA @ PF=0.95)
Rated Output Voltage	480VAC
Output Voltage Range ³	423-528Vac
Grid Connection Type ⁴	3-Phase / PE / N (Neutral Optional)
Max. AC Output Current @480VAC	120.3A/126.7A
Rated Output Frequency	60Hz
Output Frequency Range ⁵	57 - 63Hz
Power Factor	>0.99 (±0.8 adjustable)
Current THD @ Rated Load	<3%
Max. Fault Current Contribution (1 Cycle RMS)	41.47kA
Max. CPCD Rating	150A
AC Disconnection Type	Load-rated AC switch
AC Surge Protection	Type II MOV (with indicator/remote signaling), up=2.5kV, In=20kA (8/20uS)
System and Performance	
Topology	Transformerless
Max. Efficiency	98.7%
CEC Efficiency	98.0%
Stand-by / Night Consumption	<4W
Environment	
Enclosure Protection Degree	NEMA Type 4X
Cooling Method	Variable speed cooling fans
Operating Temperature Range	-22°F to +140°F / -30°C to +60°C (derating from +113°F / +45°C)
Non-Operating Temperature Range ⁶	No low temp minimum to +158°F / +70°C maximum
Operating Humidity	0 to 100%
Operating Altitude	820ft / 250m (no derating)
Audible Noise	<65dBA @ 1m and 25°C
Display and Communication	
User Interface and Display	LED indicators, WiFi + APP
Inverter Monitoring	Modbus RS485
Site Level Monitoring	CPS FlexOM (1 per 32 inverters)
Modbus Data Mapping	SunSpec / CPS
Remote Diagnostics / FW Upgrade Functions	Standard / (with FlexOM Gateway)
Mechanical	
Dimensions (WxHxD)	45.28x24.25x9.84in (1150x616x250mm) with Standard Wire-box 39.37x24.25x9.84in (1000x616x250mm) with Centralized Wire-box
Weight	Inverter: 121lbs / 55kg Wire-box: 58lbs / 25kg (Standard Wire-box) 33lbs / 15kg (Centralized Wire-box)
Mounting / Installation Angle	15 - 90 degrees from horizontal (vertical or angled)
AC Termination	M10 Stud Type Terminal [3a] (Wire range: 10AWG – 500kcmil CU/AL, Lugs not supplied) Screw Clamp Terminal Block [N] (#12 – 10AWG CU/AL)
DC Termination	Screw Clamp Fuse Holder (Wire range: #12 – #6AWG CU) - Standard Wire-box Busbar (Wire range: #1AWG - 250kcmil CU/AL, Lugs not supplied) - Centralized Wire-box
Fused String Inputs	20A fuses provided (Fuse values of 15A or 20A acceptable)
Safety	
Certifications and Standards	UL1741-BA-2016, CSA-22.2 NO.107-1-01, IEEE 1547a-2014, FCC PART 15
Selectable Grid Standard	IEEE 1547a-2014, CA Rule 21, ISO-NE, HECO Rule 14H
Smart-Grid Features	Volt-RideThru, Freq-RideThru, Ramp-Rate, Specified-PF, Volt-Varr, Freq-Watt, Volt-Watt
Warranty	
Standard	5 Years
Extended Terms	10, 15, and 20 Years

1) See user manual for further information regarding MPPT Voltage Range when operating at non-unity PF
2) Max. AC Apparent Power rating valid within MPPT voltage range and temperature range of -30°C to +40°C; 22°F to +104°F for 100kW @ PF = 0.95
3) The "Output Voltage Range" and "Output Frequency Range" may differ according to the specific grid standard
4) Wire neutral grounded. Delta may not be corner grounded.
5) See user manual for further requirements regarding non-operating conditions.

FARMERS CONSERVATION ALLIANCE
102 STATE ST
HOOD RIVER, OR 97031

STAMP:

GRID-TIE SOLAR ELECTRIC SYSTEM
PROJECT NUMBER:
26-4257C
SCALE
NTS
ORIGINAL SIZE 24"x36"
SHEET SIZE ARCH "D"
0 1/2" 1"
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PROJECT NUMBER:
26-4257C

SCALE
NTS
ORIGINAL SIZE 24"x36"
SHEET SIZE ARCH "D"

REV	ISSUED	PM	ENGR	CHK	REVISION DESCRIPTION
2	2/25/26	CS	AC	IRM	10% INTERCONNECTION

SHEET NO. & NAME:

E-6.0
DATA SHEETS