

Request for Proposals for Photovoltaic System Installation

Project Owner: Ochoco Irrigation District (OID)

Project Title: OID Floating Solar Project

Project Location: Lat/Long: 44.299420, -120.734064

Contact: Bruce Scanlon, District Manager, at Ochoco Irrigation District

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Issue Date: February 27, 2026

This Request for Proposals (RFP) is issued by Ochoco Irrigation District (OID) pursuant to its authority under Oregon Revised Statutes Chapter 547, its Bylaws and Policies, to solicit bids from qualified photovoltaic (PV) system installers (hereinafter referred to as “Contractor”) for the design and installation of a 1,000 kilowatt (1000 kW AC) floating solar array. The project must also comply with the Oregon Department of Environmental Quality (DEQ) Design-Bid-Build Manual requirements, as set forth below.

Public Notice

Public notice of this RFP has been published in Daily Journal of Commerce at <https://djcoregon.com/>

Project Introduction

This Request for Proposals (RFP) is to solicit bids from photovoltaic (PV) system installers (Contractor) to design, supply and install one photovoltaic system for OID. This project is part of the Oregon Community Solar Program. The project is located within the Pacific Power utility service territory.

OID Community Solar Project Description

Ochoco Irrigation District desires to build and operate a floating photovoltaic power generation system on a re-regulation pond located near Prineville, Oregon.

- The system should maximize output not to exceed 1000 kW AC in size.
- The project is registered through the Oregon Community Solar Program with Bonneville Environmental Foundation (BEF) as the registered Project Manager (PM).
- The project is located in Pacific Power utility service territory, and the PV system will be grid intertied into an existing kVA distribution line that runs along the edge of the

- property.
- Pacific Power has completed an interconnection study for the project. The results of the study are included in Exhibits.

The information presented in this RFP document has been assembled to facilitate bidding on a common PV system design that meets OID's requirements. However, respondents are responsible for attending the scheduled site tour, performing their own site-evaluations, and confirming all information provided - or requesting any additional material required for bidding.

Phased Construction

A. Phased Construction Approach.

The Contractor acknowledges and agrees that construction of the Project shall be performed in two (2) distinct phases ("Phase 1 Construction" and "Phase 2 Construction"). The contract between the OID and the Contractor shall expressly reflect this two-phase construction approach.

a. Phase 1 Construction.

Phase 1 Construction shall include the initial construction activities identified in the approved Scope of Work and Construction Schedule, including all labor, materials, equipment, and coordination necessary to complete the Phase 1 facilities in a safe and code-compliant manner.

b. Phase 2 Construction.

Phase 2 Construction shall include the remaining construction activities necessary to complete the Project in accordance with the Contract Documents, following completion of Phase 1 Construction.

B. Coordination and Schedule.

The Contractor shall sequence, schedule, and coordinate the Work to accommodate the two-phase construction approach. The detailed scope, schedule, and milestones for each construction phase shall be set forth in the Contract Documents.

C. Authorization to Proceed Between Phases.

Commencement of Phase 2 Construction shall be subject to the District's written notice to proceed. Such authorization shall not be unreasonably withheld and may be conditioned on funding availability, regulatory approvals, or completion of Phase 1 Construction in accordance with the Contract Documents.

Project General Requirements

- A. The contractor will be responsible for producing the complete PV system design, including new distribution system transformer and Pacific Power grid interconnect, procuring all required materials and installing all materials in compliance with applicable national and local codes.
- B. The Contractor acknowledges that all funding under this Agreement will come from, and is subject to the rules of, the Oregon Department of Environmental Quality (DEQ) Clean Water State Revolving Fund (CWSRF). Accordingly, the Contractor shall

be responsible for all upfront costs and expenses necessary to complete the Work as described in Section 2 (Scope of Work).

- a. Upon satisfactory completion of the Work and acceptance by OID, the Contractor shall submit detailed invoices and supporting documentation of costs to OID.
 - b. Invoices shall include a line item for the Contractor's fee.
 - c. Invoices shall include a five percent (5%) retainage, which will be paid upon project completion.
 - d. OID will review and submit said costs for reimbursement to DEQ. Upon DEQ approval (customarily within 30 days, with appropriate documentation), DEQ will pay OID.
 - e. OID will then reimburse the Contractor for all allowable, documented costs in accordance with the payment terms in Section 8 (Payment Terms). OID shall make payment within 30 days following DEQ's acceptance and approval of the Contractor's invoices and OID's receipt of DEQ funds.
- C. The Contractor shall conduct the Work in full compliance with the prevailing requirements set forth in the Oregon Department of Environmental Quality Design-Bid-Build Manual: <https://www.oregon.gov/deq/FilterDocs/ConstManual.pdf>. The Contractor further represents that it has reviewed and understands the requirements of this Manual, and agrees to adhere strictly to all procedures, specifications, and regulatory mandates therein. Failure to comply with these requirements shall constitute a material breach of this Agreement, subject to the remedies specified in Section 9 (Remedies and Termination).
- D. This project is a prevailing wage project, and subject to all applicable Oregon State laws and Federal Davis-Bacon Wage Determination. Contractor shall comply with all requirements concerning prevailing wages. Oregon Bureau of Labor and Industries (BOLI) prevailing wage rates and Federal Department of Labor's (DOL) Davis-Bacon Wage Determination rates are in effect for this project on the date the project is advertised. View current prevailing wage rates at: <https://www.oregon.gov/boli/employers/pages/prevailing-wage-rates.aspx>
- a. If DOL issues a wage determination modification more than 10 days prior to the deadline for bid submissions, the bid package shall be updated to incorporate this new determination.
- E. All materials procured by the Contractor must meet the requirements of the Build America, Buy America Act and/or the federal tax credit domestic content adder due to the federal funding involved in the project.
- a. For more information, please see <https://www.oregon.gov/deq/wq/Documents/cwsrf-bc15slides.pdf>
- F. The Contractor, in collaboration with OID staff, will be responsible for securing all planning, electrical, and building permits required to complete the scope of work outlined in this RFP.
- G. The Contractor will provide structural engineering design required to complete the Contractor's scope of work outlined in this RFP.
- H. The Contractor shall generate an estimate of annual energy production of the system from the date of commissioning through 25 years of operation. These system performance estimates will be required as part of the RFP response and must include all assumed de-rate factors.

- I. This project must qualify for the Domestic Content Bonus Incentive under the Inflation Reduction Act. Respondents shall demonstrate how their proposed design, procurement, and construction approach will meet the domestic content requirements applicable to steel, iron, and manufactured products. Proposals must include:
- a. A sourcing strategy that maximizes U.S.-produced materials and components.
 - b. A certification process for verifying domestic content compliance.
 - c. Identification of any anticipated challenges or waivers needed to achieve compliance.
 - d. Representations and warranties that the project will be compliant with the Domestic Content Bonus Incentive under the Inflation Reduction Act at the time of final completion.

The Contractor shall be responsible for delivering documentation sufficient to support OID's claim for the Domestic Content Bonus Incentive.

- J. To ensure eligibility for federal tax incentives and funding, all equipment and materials provided under this contract must comply with Foreign Entity of Concern (FEOC) restrictions as defined by the Inflation Reduction Act and related Treasury/DOE guidance. Respondents must:
- a. Certify that no critical minerals, battery components, or other restricted content used in the project are sourced from a Foreign Entity of Concern.
 - b. Provide a supply chain transparency plan identifying the origin of key materials and components.
 - c. Establish procedures to document compliance throughout procurement, fabrication, and delivery.
 - d. Failure to maintain FEOC compliance may render the project ineligible for certain federal incentives and will be grounds for contract termination.
 - e. By submitting a completed proposal, Respondents represent and warrant that the project will be compliant with the FEOC at the time of final completion.
- K. OID has completed approximately ten percent (10%) of the project design. Respondents are required to review the existing design materials and provide a comprehensive approach for advancing the project to one hundred percent (100%) design. Proposals must demonstrate the respondent's ability to:
- a. Evaluate and validate the existing design documents.
 - b. Identify any necessary modifications or improvements.
 - c. Deliver a final, constructible 100% design package that meets all applicable codes, standards, and permitting requirements. The selected respondent will be responsible for ensuring that the final design is complete, coordinated, and suitable for construction and implementation.

Project Walkthrough

OID will provide site analysis documentation, including photos and a proposed layout, in Exhibits section. A mandatory site walk-through for contractors interested in bidding on this project will be held at the OID Office. **The site walk-through will occur at 1:00 PM,**

March 12, 2026. The on-site contact for the walkthrough will be Bruce Scanlon, Irrigation District Manager.

Proposals are due by March 27, 2026

Contractors shall submit to OID one digital copy as a single PDF file of their proposal. **Electronic Submittals are due at 4:00 PM, March 27, 2026.** Email electronic submittals with the subject “**OID Floating Solar Project**” to: ochocoirrigation@gmail.com. **Late submittals will not be accepted.** Proposals submitted as an email attachment are limited to a maximum size of 10 MB. Contractors wishing to submit a proposal response PDF file larger than 10 MB shall contact the Project Contact for additional instructions.

Respondents are encouraged to send a test email to the email address above to confirm the email address to be used and that the test email has been received accordingly. For purpose of receipt time, the sent timestamp from Submitter’s email account will be used and an email receipt confirmation will be sent to submitter. It shall be the Contractor’s sole responsibility to confirm OID’s receipt of the Proposal.

OID may reject any Proposal not in compliance with this RFP and requirements of other applicable laws. OID may reject any or all Proposals in whole or in part at no cost to OID when the rejection or cancellation is in the best interest of OID. Contractors responding to this RFP do so solely at their expense and OID is not responsible for any Contractor expenses associated with this RFP.

Cancellation

OID reserves the right to cancel award of a contract resulting from this solicitation at any time before execution of the contract by both parties if cancellation is deemed to be in OID’s best interest. In no event shall OID have any liability for the cancellation of award.

Contractor Requests for Information and Interpretation of RFP Documents

Requests for information regarding OID, or requests for clarification, interpretation, or change of the specifications of the RFP, shall be submitted in writing via email directly to the Project Contact. All requests must be received by the Deadline for Contractors to Submit Questions identified in the Proposal Schedule. Requests for changes must include the reason for the change and any proposed changes to the requirements. The purpose of this requirement is to permit OID to correct, prior to the opening of Proposals, RFP terms or technical requirements that may be unlawful, improvident or which unjustifiably restrict competition. OID will consider all requested changes and, if appropriate, amend the RFP. Answers shall be provided to all Contractors of record on the date that answers are available.

OID shall make any interpretations, corrections, or changes of the RFP in writing by published addenda. Interpretations, corrections, or changes to the RFP made in any other

manner will not be binding, and Contractors shall not rely upon such interpretations, corrections, or changes.

In the event of a difference of opinion between OID and a Contractor as to the items to be furnished hereunder or the interpretation of the provisions of this solicitation, the decision of OID shall be final and binding upon all parties.

Complaints and Inequities

Any complaints or perceived inequities related to this RFP, or award of work referenced herein shall be in writing. Such submittals will be reviewed upon receipt and will be answered in writing.

Cost of Proposals and Associated Responses

OID is not liable for any costs incurred by a Contractor in the preparation and/or presentation of a Proposal and Fee Proposal. OID is not liable for any cost incurred by a Contractor in protesting OID's selection decision and contract award.

District Requests for Clarification, Additional Research & Revisions

OID reserves the right to obtain clarification of any point in a Proposal or Fee Proposal or to obtain additional information necessary to properly evaluate a particular Proposal. Failure of a Contractor to respond to such a request for additional information or clarification could result in a finding that the Contractor is non-responsive and consequent rejection of the Proposal.

OID may obtain information from any legal source for clarification of any Proposal, Fee Proposal, or information on any Contractor. OID may not inform the Contractor of any intent to perform additional research in this respect or of any information thereby received.

OID may perform, at its sole option, investigations of a Contractor. Information may include, but shall not necessarily be limited to credit history, recent financial statements, current litigation, bonding capacity, and related history, and contacting references. All such documents, if requested by OID, become part of the public records, and may be disclosed accordingly.

OID reserves the right to request revisions or clarifications of Proposals or Fee Proposals after their submission and before a final award.

Rejection of Proposals

OID reserves the right to reject any or all Proposals received in response to this RFP. Proposals and Fee Proposals may be rejected for the following reasons, including but not limited to:

- a. Failure of the Contractor to adhere to one or more of the provisions established in

this RFP.

- b. Failure of the Contractor to submit a Proposal or Fee Proposal in the format and with the content specified herein.
- c. Failure of the Contractor to submit a Proposal or Fee Proposal within the time requirements established herein.
- d. Failure of the Contractor to adhere to ethical and professional standards before, during, or following the solicitation and contracting process.

OID may reject any Proposals or Fee Proposal not in compliance with all prescribed public procurement procedures and requirements and may reject any or all Proposals and Fee Proposals if OID determines that it is in the public interest to do so.

Proposal Ownership

All Proposals submitted become and remain the property of OID and, as such, are considered public information and subject to public disclosure within the context of the federal Freedom of Information Act and Oregon Revised Statutes (ORS) 192.311 to ORS 192.483.

Unless certain pages or specific information are specifically marked “confidential” and qualify as such within the context of the regulations or laws stated in the preceding paragraph, OID shall make available to any person requesting information through OID processes for disclosure of public records, any and all information submitted as a result of this RFP without obtaining permission from any Contractor to do so after a Notice of Intent to Award has been issued by OID.

Modification or Withdrawal of Proposals by Contractor

A Proposal may not be modified, withdrawn, or canceled by the Contractor for sixty (60) calendar days following the Proposal Due Date and Time. Proposals submitted before the Proposal Due Date and Time may be modified or withdrawn only by written notice to OID. Such notice of modification or withdrawal of a Proposal shall be submitted in writing over the signature of the Contractor and shall be submitted prior to the Proposal Due Date and Time and shall be submitted to OID’s Project Contact. All such communications shall be so worded as not to reveal any material contents of the original Proposal.

Withdrawn Proposals may be resubmitted up to the Proposal Due Date and Time if they are then fully in conformance with this RFP.

Construction Contract for Public Improvement

Services shall be furnished under a construction Contract for Public Improvement (contract) between OID and Contractor.

Submission of a Proposal in response to this RFP indicates Contractor’s willingness to enter and be bound by a contract containing the terms of OID's Construction Contract for Public Improvement. Any exceptions or proposed modifications to the terms of the OID Construction Contract for Public Improvement agreement shall be identified

in the Proposal. This RFP, the Contractor’s Proposal, Scope of Work, Fee Proposal, and all supplemental information in response to this RFP will be binding parts of the final Construction Contract for Public Improvement.

RFP Response Evaluation

OID will evaluate bids based on price, completion date, completeness and contributed design details that illustrate the contractor’s understanding of the requested scope-of-work or that enhance performance/aesthetics of the proposed photovoltaic system.

The criteria listed below will be used to evaluate Proposals.

Proposal Content	Maximum Score
Qualifications of Contractor	20
Related Experience and Reference Projects	10
Project Understanding & Approach	20
Project Schedule	10
Price	40
Total Maximum Score	100

Selection and Award

OID will enter into negotiations with the highest ranked Contractor to establish the Scope of Work, Project Schedule, Fee, and Professional Services Agreement for the project. Within three (3) business days following notification by OID, the highest ranked Contractor shall provide OID with a proposed Fee Proposal for all services identified in the Contractor’s Response, including billing rates for each team member, labor hours and costs by task, and expenses by task. Failure to provide a complete Fee Proposal within three (3) business days may result in rejection of the Proposal.

If an agreement cannot be reached with the highest ranked Contractor or the highest ranked Contractor withdraws from consideration, OID reserves the right to negotiate an agreement with the second highest ranked Contractor. OID reserves the right to negotiate individually with one or more firms, to negotiate an agreement using best and final offers, and to select one or more firms if determined to be in the best interest of OID.

Proposed Project Schedule

TASK:	DATE:
Issue RFP	2/27/2026
Site walkthrough (required)	3/12/2026
Deadline for Contractors to Submit Questions	3/20/2026
Proposals Due	3/27/2026
Proposal selection	4/13/2026
Sign Contract	4/27/2026
Pre-Construction Conference (required)	TBD
Mobilization/Installation Starts	6/1/2026
Project Inspected by Authority Having Jurisdiction	TBD
Project Commissioned	TBD

RFP Attachments:

See Exhibits.

OID Floating Solar Project Details

1. Contractor Requirements:

- A. Licensed contractor in Oregon.
- B. Contractor shall have staff assigned to this project with active NABCEP certifications.
- C. Insurance – The Proposer shall procure and maintain insurance, at Proposer’s sole expense, at all times during the duration of this Project, which will include, but not limited to, as an Additional Insured OID, its Elected Officials, Officers, Employees, Agents and Volunteers, from any and all claims for Bodily Injury, Death and/or Property Damage, which may arise from Proposer’s operations.
 - i. Insurance policies shall cover Worker’s Compensation Insurance and Employer’s Liability, Commercial General Liability and/or Comprehensive General Liability, Comprehensive Automobile Liability, and Owner’s Protective Liability. Said insurance coverage shall be maintained at those levels required by the Contractor’s policy on insurance coverage, and at a minimum the limits and coverages as specified by OID as follows: \$1,000,000 per claim/\$5,000,000 in the aggregate, and any other insurance required to do business in Oregon.
 - ii. The policy or policies of insurance maintained by the Proposer shall provide at least the limits and coverages as specified herein.
- D. Performance and Payment Bond each for 100% percent of the total contract amount. Additionally, there is a 5 percent bid bond required of the total bid amount.
- E. Pricing shall be firm for 90 days following proposal submission.

- F. Provide documentation demonstrating a minimum of two (2) examples of successful design & installation of solar photovoltaic systems.
- G. Demonstrate at least five (5) years of general experience in performing the services described above.
- H. Demonstrate at least two (2) years of specific experience in successfully designing & installing a solar photovoltaic system.

2. RFP Response shall include:

- A. Title: OID Floating Solar Project
- B. Background information on your company
 - (1) Contractor license number
 - (2) Proof of insurance
 - (3) Number of years in business
 - (4) Installation manager's contact information
 - (5) Resumes or qualifications, education, and relevant experiences of key team members to be assigned to this project and their role in the project.
 - (6) Descriptions and photographs of similar projects completed by Contractor. Specifically experience with PV system installations greater than 200 kW DC nameplate
 - (7) Professional references
- C. Lump-sum (fixed price) bid for all services (including but not limited to labor, materials, taxes, transport, permitting and engineering) associated with the design and installation of permitted and operational PV system. Please provide a detailed cost breakdown including unit costs, mark-up, and profit.
- D. Company labor and material mark-up rates for potential change orders
- E. Specification sheets of major system components including racking components
- F. Detailed Single-Line Diagram (SLD) identifying:
 - (1) Make and model of all photovoltaic system components
 - (2) Make and model of all photovoltaic balance of system components
 - (3) Proposed locations of all system components
- G. Proposed construction plan with timeline.
- H. Estimates of annual energy (kWh) production for the proposed PV system. Annual energy production estimates should detail energy production from commissioning through the next 25 years.

3. PV System Description

- A. Location: (44.299420, -120.734064)
- B. Size
 - (1) Target system size: no greater than 1000 kW AC nameplate
- C. Interconnection
 - (1) Grid Connected
 - (2) Point of interconnection at new meter
 - (3) Pacific Power to provide utility wiring to new transformer and to new meter

- (4) Contractor to provide new meter, new pad mounted transformer and conduit to utility interconnection
- (5) External AC disconnect and new utility meter to be located at inverter location

4. PV System Components

A. Mounting System

- (1) Floating racking system
- (2) Floating racking must be anchored or tethered to the bottom or sides of the pond in compliance with environmental permitting
- (3) Tilt: Approximately 12°
- (4) Orientation: Approximately 180° azimuth
- (5) Contractor to perform bathymetry study and engineered anchoring design
- (6) Contractor to specify proposed racking layout in bid response with a drawing

B. PV Modules

- (1) Must meet qualification for the domestic content adder
- (2) Preferred option: Heliene 550W bifacial module, compliant with Build America Buy America (BABA) Act

C. Inverters

- (1) Must meet qualification for the domestic content adder

D. Balance of Systems

- (1) 1x PV system AC combining electrical panel to allow aggregate interconnection of the entire PV system to existing electrical panel, if applicable
- (2) 1x PV system AC disconnect, lockable in on and off positions
- (3) 1x PV system production meter base to provide aggregate energy production metering of entire PV system, located after AC combiner panel
- (4) All other DC and AC wiring, raceways, enclosures, components, fittings and fasteners to ensure compliance with National Electric Code (NEC), local Authority Having Jurisdiction (AHJ) and utility interconnection requirements
- (5) All necessary labeling required by AHJ and Pacific Power.

E. System Layout

- (1) A reasonable setback should be provided around and within the array
- (2) Any conduit, junction boxes, or combiner boxes shall be mounted using approved hardware

F. PV System Energy Monitoring

The Contractor will procure, install and set up on behalf of OID the data acquisition hardware and at least 10 years of monitoring subscription. Contractor will be required to install all necessary data communication components required by the monitoring service. Upon commissioning of the system, the Contractor will train OID in the function and operation of the monitoring system.

5. Services Requested from Contractor (Upon contract award)

A. System Design — Contractor must submit the following design documents prior to system installation:

- (1) Detailed Site Diagram showing:
 - a. Elevation and plan view of PV array location and/or 3-D rendering
 - b. Elevation of electrical equipment (inverter & disconnects) layout
- (2) Shade Analysis – Contractor will be responsible for providing documentation confirming maximization of solar access and minimization of shading from nearby utility gear.
- (3) Electrical Single-line diagram - Must include all information about major system components specifications and ratings, conductor size and type, conduit size, ratings of combiner boxes and series over current protection devices, and type and ratings of facility electrical panel interconnection point.
- (4) Wire Sizing Calculations – Ampacities of conductors shall be determined using NEC tables. Voltage drops for PV source, output and inverter output circuits shall be determined by hand calculations and limited to manufacturer recommendations or tolerances.
- (5) PV Array Racking — The Contractor will be responsible for generating the PV array racking design and attachment methodology. Contractor shall provide this information to OID in a timely manner for approval, prior to obtaining any required permitting.
- (6) Field Verification — Contractor must field verify design feasibility and/or all record documents and prepare own as-builts prior to commencing work in order to ensure proper system installation and adherence to contract timeline.

B. Project Documentation

- (1) Contractor will be responsible for maintaining accuracy of design documentation listed in 5.A during project construction and will submit as-built documentation to OID upon project completion.
- (2) Contractor will be responsible for generating a complete and detailed project construction schedule once all permits are secured. The project schedule should help OID understand the timing and duration of work. Contractor shall update the schedule when it no longer reflects construction progress.

C. Procure Materials

- (1) Contractor shall be responsible for procuring all system materials, whether or not specified in the system description, unless otherwise indicated above that it will be supplied by Pacific Power or others.

D. PV System Installation

- (1) Contractor shall attend a required pre-construction conference with OID, the engineer, and DEQ (date and time to be determined).
- (2) Contractor shall be responsible for installing a grid-tied photovoltaic installation at the host site. The installation must be compliant with the current NEC and/or AHJ. It is the installer's responsibility to ensure code compliance with the local authorities. The installation shall be executed according to the system

design documentation. Pacific Power must approve any design changes made in the field.

- (3) Contractor will provide adequate security, safety and protection of site during the installation. This can include temporary fencing, protective barriers, traffic control, storage, and suitable site maintenance.
- (4) Contractor will be responsible for any and all excavation required for completion of the project. Coordination with any subcontractors may be required by the Contractor as it pertains to the install of the solar arrays and racking.
- (5) Contractor will provide appropriate erosion and sediment control measures that will be followed during construction.
- (6) Contractor will address any required mitigation identified in the CWSRF environmental review.

E. Interconnection

- (1) Contractor shall coordinate with Pacific Power to confirm acceptable location for production meter and AC disconnect. It will be the responsibility of the Contractor to ensure that any and all other documentation necessary to meet permit and utility requirements is submitted to Pacific Power and the AHJ.
- (2) It shall be the Responsibility of the Contractor to ensure that the production meter has been installed, the net meter has been installed and the system has passed all required AHJ and utility inspections.

F. Electrical Permit

- (1) It will be the responsibility of the Contractor to obtain any and all electrical permits required.

G. Building Permit

- (1) It will be the responsibility of the Contractor to perform all structural engineering, submit all required applications with the AHJ and utility, and obtain the building permit. The Contractor will be responsible for any additional racking engineering required.

H. System Documentation

- (1) Contractor must deliver all documentation to OID as outlined in the *Project Documentation Checklist*.

I. System Commissioning

- (1) Contractor shall submit a PV system commissioning protocol to confirm the system is operating as designed. Contractor will be responsible for completing the requisite commissioning documentation to be approved by Pacific Power prior to commissioning. The final PV system commissioning report shall be included in the project documentation.
- (2) Minimum Documentation Includes:
 - a. As Built Drawings
 - b. Racking Torque Verifications

- c. Racking Visual Inspection
- d. Wiring Visual Inspection
- e. System Off Testing:
 - i. String Level Open Circuit Voltage and Polarity
 - ii. AC Voltage
- f. System On Testing:
 - i. String Level Max Power Voltage
 - ii. String Level Ampacity
 - iii. Inverter Level Production
- g. Data Monitoring
 - i. Registration Information
 - ii. Inverter serial numbers
 - iii. Confirmation of reporting and display

J. Final Walkthrough

- (1) Contractor shall schedule a tour of the completed and operating PV system with OID.

K. System Warranty

- (1) Contractor shall provide a minimum 10-year workmanship warranty.
- (2) Contractor shall represent and provide a warranty that at the time of final completion, the PC system and all components are in compliance with the FEOC and Domestic Content Bonus Incentive under the Inflation Reduction Act.

List of Exhibits Included in the Request for Proposals

Exhibit A: Site Location

Exhibit B: Project Documentation Checklist

Exhibit C: DEQ CWSRF Required Forms

Exhibit D: DEQ Contract Provisions for Prevailing Wages, Equal Employment, American Iron and Steel and BABA

Exhibit E: Professional Services Agreement

Exhibit F: Pacific Power Interconnection Study

Exhibit G: Conceptual Design